

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2013**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>4,562</b>	--	--	<b>3,435</b>	<b>-524</b>	<b>377</b>	<b>149</b>	<b>7,656</b>	<b>46</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,688</b>	<b>0</b>	<b>307</b>	<b>39</b>	<b>227</b>	--	<b>-225</b>	<b>350</b>	<b>400</b>	<b>1,735</b>
Pentanes Plus	200	0	--	38	-39	--	1	124	2	71
Liquefied Petroleum Gases	1,488	--	307	1	266	--	-226	226	398	1,664
Ethane/Ethylene	720	--	8	--	208	--	-4	--	--	940
Propane/Propylene	492	--	356	--	41	--	-53	--	390	552
Normal Butane/Butylene	112	--	-46	1	11	--	-110	112	8	67
Isobutane/Isobutylene	164	--	-11	--	7	--	-59	114	--	105
<b>Other Liquids</b>	--	<b>96</b>	--	<b>650</b>	<b>-1,566</b>	<b>-104</b>	<b>-32</b>	<b>-1,283</b>	<b>182</b>	<b>209</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	96	--	18	132	118	-1	274	89	0
Hydrogen	--	--	--	--	--	130	--	130	--	0
Oxygenates (excluding Fuel Ethanol)	--	60	--	--	--	2	-5	2	65	0
Renewable Fuels (including Fuel Ethanol)	--	36	--	17	132	-14	4	142	24	0
Fuel Ethanol <sup>7</sup>	--	15	--	--	144	-2	8	133	16	0
Renewable Fuels Except Fuel Ethanol	--	21	--	17	-12	-12	-3	9	8	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	619	47	--	27	430	--	209
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-1,744	-221	-58	-1,987	92	0
Reformulated	--	--	--	--	-396	114	-16	-304	38	0
Conventional	--	--	--	13	-1,348	-335	-42	-1,682	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,039</b>	<b>159</b>	<b>-1,896</b>	<b>237</b>	<b>-103</b>	--	<b>2,348</b>	<b>3,294</b>
Finished Motor Gasoline	--	--	2,078	1	-441	223	-15	--	462	1,415
Reformulated	--	--	406	--	--	-89	--	--	--	318
Conventional	--	--	1,672	1	-441	312	-15	--	462	1,097
Finished Aviation Gasoline	--	--	6	--	-2	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	712	--	-519	--	6	--	87	100
Kerosene	--	--	8	--	--	--	6	--	9	-7
Distillate Fuel Oil	--	--	2,636	8	-914	14	-107	--	1,004	846
15 ppm sulfur and under <sup>8</sup>	--	--	2,301	--	-823	14	-77	--	778	791
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	137	--	-5	--	-26	--	138	20
Greater than 500 ppm sulfur	--	--	198	8	-86	--	-4	--	88	35
Residual Fuel Oil <sup>9</sup>	--	--	180	71	24	--	17	--	236	22
Less than 0.31 percent sulfur	--	--	18	10	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	14	--	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	145	47	24	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	272	27	2	--	-3	--	--	304
Naphtha for Petro. Feed. Use	--	--	208	27	2	--	2	--	--	234
Other Oils for Petro. Feed. Use	--	--	65	0	--	--	-5	--	--	70
Special Naphthas	--	--	40	11	--	--	-1	--	45	6
Lubricants	--	--	123	26	-36	--	6	--	59	48
Waxes	--	--	7	0	--	--	1	--	1	6
Petroleum Coke	--	--	484	15	--	--	-4	--	435	68
Marketable	--	--	366	15	--	--	-4	--	435	-50
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	66	--	-10	--	-5	--	9	52
Still Gas	--	--	375	--	--	--	--	--	--	375
Miscellaneous Products	--	--	53	--	--	--	-2	--	1	55
<b>Total</b>	<b>6,249</b>	<b>96</b>	<b>7,346</b>	<b>4,283</b>	<b>-3,758</b>	<b>511</b>	<b>-211</b>	<b>6,723</b>	<b>2,976</b>	<b>5,239</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.